

**Form for filing Rate Schedules**

For All Areas Served  
Community, Town or City

P.S.C. NO. 11

11th Revision SHEET NO. 1

CANCELLING P.S.C. NO. 10

10th Revision SHEET NO. 1

Clark Rural Electric  
Cooperative Corporation

Name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

SCHEDULE A: FARM AND HOME SERVICE

**RATE  
PER UNIT**

APPLICABILITY

Applicable to all residential consumers for all uses subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-Phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

First	25 KWH (Minimum Bill)	4.38	(I)
Next	25 KWH per KWH	.08913	(I)
Next	50 KWH per KWH	.07793	(I)
Next	100 KWH per KWH	.05263	(I)
Next	1,300 KWH per KWH	.04833	(I)
Over	1,500 KWH per KWH	.04383	(I)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$4.38.

*26-81*

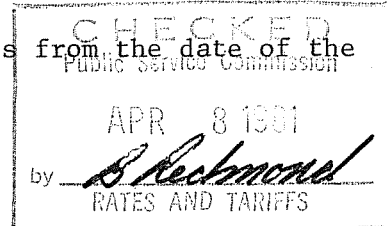
(I)

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.



DATE OF ISSUE March 20, 1981 DATE EFFECTIVE March 1, 1981

ISSUED BY *Edward Johnson* TITLE President & General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission in  
Case No. 8002 dated February 26, 1981  
(Revised) 3-19-81

Clark Rural Electric  
Cooperative Corporation

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE A: FARM AND HOME SERVICE

RATE  
PER UNIT

APPLICABILITY

Applicable to all residential consumers for all uses subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

First	25	KWH (Minimum Bill)	\$4.18	(I)
Next	25	KWH per KWH	.0812	(I)
Next	50	KWH per KWH	.0700	(I)
Next	100	KWH per KWH	.0447	(I)
Next	1,300	KWH per KWH	.0404	(I)
Over	1,500	KWH per KWH	.0359	(I)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$4.18.

(I)

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

(T)

Energy Regulatory Commission  
SEP 2 1980  
by *Richardson*  
RATES AND TARIFFS

DATE OF ISSUE July 16, 1980 DATE EFFECTIVE July 1, 1980

ISSUED BY *Elmer D. Johnson* TITLE President & General Manager  
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in  
Case No. 7722 dated July 1, 1980

**Form for filing Rate Schedules**

For All Areas Served  
Community, Town or City

P.S.C. NO. 11

11th Revision SHEET NO. 2

CANCELLING P.S.C. NO. 10

10th Revision SHEET NO. 4

Clark Rural Electric  
Cooperative Corporation

Name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

COMMERCIAL AND INDUSTRIAL LIGHTING AND POWER SERVICE B-1

**RATE  
PER UNIT**

APPLICABILITY

Applicable to all commercial, industrial, and three-phase farm consumers for all uses subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltage.

MONTHLY RATE

Demand Charge: First 10 KW of billing demand No Charge  
Over 10 KW of billing demand \$2.98 per KW

		Less Than	More Than	
		10 KW Demand	10 KW Demand	
Energy Charge:	80 KWH (Minimum Bill)	9.30	9.44	(I)
First	20 KWH per KWH	.11413	.11573	(I)
Next	900 KWH per KWH	.06213	.06383	(I)
Next	1,000 KWH per KWH	.05523	.05693	(I)
Over	2,000 KWH per KWH	.04853	.05023	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90% and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

APR 8 1981  
Public Service Commission  
by B. Redmond  
RATES AND TARIFFS

DATE OF ISSUE March 20, 1981 DATE EFFECTIVE March 1, 1981

ISSUED BY Elmer Johnson TITLE President & General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission in  
Case No. 8002 dated February 26, 1981  
(Revised) 2-19-81

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

E.R.C. NO. 11

10th Revision SHEET NO. 2

CANCELLING E.R.C. NO. 10

9th Revision SHEET NO. 4

Clark Rural Electric  
Cooperative Corporation  
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

COMMERCIAL AND INDUSTRIAL LIGHTING AND POWER SERVICE B-1

RATE  
PER UNIT

APPLICABILITY

Applicable to all commercial, industrial, and three-phase farm consumers for all uses subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltage.

MONTHLY RATE

Demand Charge: First 10 KW of billing demand No Charge  
 Over 10 KW of billing demand \$2.98 per KW (I)

Energy Charge:		Less Than 10 KW Demand	More Than 10 KW Demand	
First	80 KWH (Minimum Bill)	\$8.67	\$8.81	(I)
Next	20 KWH per KWH	.1062	.1078	(I)
Next	900 KWH per KWH	.0542	.0559	(I)
Next	1,000 KWH per KWH	.0473	.0490	(I)
Over	2,000 KWH per KWH	.0406	.0423	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90% and may be so adjusted for other consumer if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

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SEP 2 1980

by B. Redmond

RATES AND TABLES

DATE OF ISSUE July 16, 1980 DATE EFFECTIVE July 1, 1980

ISSUED BY Elmer D. Johnson TITLE President & General Manager  
 Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in  
 Case No. 7722 dated July 1, 1980

**Form for filing Rate Schedules**

For All Areas Served  
Community, Town or City

P.S.C. NO. 11

11th Revision SHEET NO. 3

CANCELLING P.S.C. NO. 10

10th Revision SHEET NO. 5

Clark Rural Electric  
 Cooperative Corporation

Name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

COMMERCIAL AND INDUSTRIAL LIGHTING AND POWER SERVICE B-1

**RATE  
 PER UNIT**

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$9.30 single-phase service and \$25.11 for three-phase service.

(I)  
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MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than \$111.60 per year for single-phase service and \$301.32 per year for three-phase service nor less than \$50.52 per kilowatt of maximum demand established during the year.

(I)

FUEL COST CHARGE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

*26-81*

CHECKED  
 Public Service Commission  
 APR 8 1981  
 by B. Richmond  
 RATES AND TARIFFS

DATE OF ISSUE March 20, 1981 DATE EFFECTIVE March 1, 1981

ISSUED BY *Edward Johnson* TITLE President & General Manager  
 Name of Officer

Issued by authority of an Order of the Public Service Commission in  
 Case No. 8002 dated February 26, 1981  
 (Revised) 2-19-81

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CANCELLING E.R.C. NO. 10

9th Revision SHEET NO. 5

Clark Rural Electric  
 Cooperative Corporation

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

COMMERCIAL AND INDUSTRIAL LIGHTING AND POWER SERVICE B-1

RATE  
 PER UNIT

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$8.67 single-phase service and \$25.11 for three-phase service.

(I)  
 (I)

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

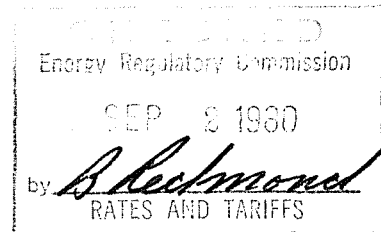
Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than \$104.04 per year for single-phase service and \$301.32 per year for three-phase service nor less than \$50.52 per kilowatt of maximum demand established during the year.

(I)

FUEL COST CHARGE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.

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DATE OF ISSUE July 16, 1980 DATE EFFECTIVE July 1, 1980

ISSUED BY *Blaine D. Johnson* TITLE President & Genral Manager  
 Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in  
 Case No. 7722 dated July 1, 1980.

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

E.R.C. NO. 11

10th Revision SHEET NO. 5

CANCELLING E.R.C. NO. 10

9th Revision SHEET NO. 7

Clark Rural Electric  
Cooperative Corporation  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE E, SERVICE TO SCHOOLS, CHURCHES, AND COMMUNITY HALLS

RATE  
PER UNIT

APPLICABILITY

Applicable to schools, churches, and community halls for all uses subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

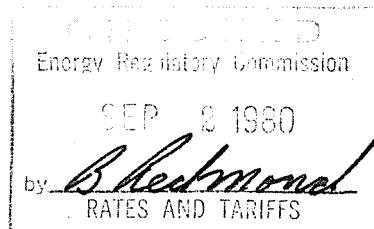
MONTHLY RATE

First	25 KWH ( Minimum Bill)	\$4.21	(I)
Next	25 KWH per KWH	.1052	(I)
Next	50 KWH per KWH	.0822	(I)
Next	900 KWH per KWH	.0558	(I)
Next	1,000 KWH per KWH	.0481	(I)
Over	2,000 KWH per KWH	.0359	(I)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$4.21. (I)

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.



DATE OF ISSUE July 16, 1980 DATE EFFECTIVE July 1, 1980  
ISSUED BY Ernest D. Johnson TITLE President and General Manager  
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in  
Case No. 7722 dated July 1, 1980

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. NO. 11

11th Revision SHEET NO. 5

CANCELLING P.S.C. NO. 10

10th Revision SHEET NO. 7

Clark Rural Electric  
Cooperative Corporation

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE E, SERVICE TO SCHOOLS, CHURCHES, AND COMMUNITY HALLS

RATE  
PER UNIT

APPLICABILITY

Applicable to schools, churches, and community halls for all uses subject to the established rules and regulations of the Seller.

CHARACTER OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

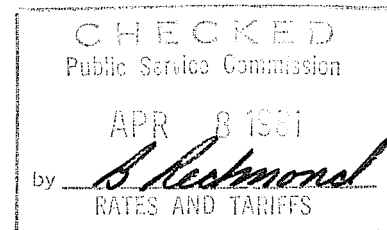
MONTHLY RATE

First	25 KWH (Minimum Bill)	4.41	(I)
Next	25 KWH per KWH	.11313	(I)
Next	50 KWH per KWH	.09013	(I)
Next	900 KWH per KWH	.06373	(I)
Next	1,000 KWH per KWH	.05603	(I)
Over	2,000 KWH per KWH	.04383	(I)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$4.41.

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.



DATE OF ISSUE March 20, 1981 DATE EFFECTIVE March 1, 1981

ISSUED BY *Oliver Johnson* TITLE President & General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission in  
Case No. 8002 dated February 26, 1981  
(Revised) 3-19-81



Clark Rural Electric  
Cooperative Corporation  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE - SCHEDULE LP

RATE  
PER UNIT

APPLICABILITY

Applicable to all consumers for all uses subject to the established rules of the Seller.

CHARACTER OF SERVICE

Three-phase, 60 cycles, at available standard voltages.

MONTHLY RATE

Demand Charge: First 50 KW or less of billing demand \$148.70  
Over 50 KW of billing demand \$2.98

Energy Charge:

First 50 KWH of billing demand .0483 per KWH  
Next 100 KWH of billing demand .0358 per KWH  
All Remaining KWH of billing demand .0294 per KWH

(R)

POWER FACTOR ADJUSTMENT

The Consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

Energy Regulatory Commission  
SEP 2 1980  
by B. Richmond  
RATES AND TARIFFS

*6-81*

DATE OF ISSUE July 16, 1980 DATE EFFECTIVE July 1, 1980

ISSUED BY *Emil D. Johnson* TITLE President & General Manager  
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 7722 dated July 1, 1980.

**Form for filing Rate Schedules**

For All Areas Served  
**Community, Town or City**  
 P.S.C. NO. 11  
 10th Revision **SHEET NO.** 9  
 CANCELLING P.S.C. NO. 10  
 9th Revision **SHEET NO.** 11

Clark Rural Electric  
 Cooperative Corporation  
**Name of Issuing Corporation**

**CLASSIFICATION OF SERVICE**

LARGE POWER SERVICE - SCHEDULE LP	RATE PER UNIT
<u>APPLICABILITY</u>	
Applicable to all consumers for all uses subject to the established rules of the Seller.	
<u>CHARACTER OF SERVICE</u>	
Three-phase, 60 cycles, at available standard voltages.	
<u>MONTHLY RATE</u>	
<u>Demand Charge:</u> First 50 KW or less of billing demand	\$148.70
Over 50 KW of billing demand	2.98
<u>Energy Charge:</u>	
First 50 KWH of billing demand	.05623 per KWH (I)
Next 100 KWH of billing demand	.04373 per KWH (I)
All Remaining KWH of billing demand	.03733 per KWH (I)
<u>POWER FACTOR ADJUSTMENT</u>	
The Consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.	
<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> <p style="text-align: center; margin: 0;">CHECKED Public Service Commission</p> <p style="text-align: center; margin: 0;">APR 8 1981</p> <p style="text-align: center; margin: 0;">by <u>B. Ledmond</u> RATES AND TARIFFS</p> </div>	

**DATE OF ISSUE** March 20, 1981 **DATE EFFECTIVE** March 1, 1981  
**ISSUED BY** *Stuart D. Busen* **TITLE** President & General Manager  
 Name of Officer

Issued by authority of an Order of the Public Service Commission in  
 Case No. 8002 dated February 26, 1981  
 (Revised) 3-17-81

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

P.S.C. NO. 11

8th Revision SHEET NO. 12

CANCELLING P.S.C. NO. 10

7th Revision SHEET NO. 16

Clark Rural Electric  
 Cooperative Corporation

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE LPR	RATE PER UNIT
<u>APPLICABILITY</u>	
Applicable to all commercial and industrial consumers, for all uses, whose kilowatt demand exceeds 500 KW. An agreement for purchase of power shall be executed by the consumer for service.	
<u>CHARACTER OF SERVICE</u>	
Three-phase, 60 cycles, at available standard voltages.	
<u>MONTHLY RATE</u>	
<u>Demand Charge:</u> First 500 KW or less of billing demand for \$1,481.46 Over 500 KW of billing demand @ \$2.98 per KW	
<u>Energy Charge:</u>	
First 3,500 KWH	.05243 (I)
Next 6,500 KWH	.04233 (I)
Next 140,000 KWH	.03723 (I)
Next 200,000 KWH	.03413 (I)
Next 400,000 KWH	.03313 (I)
Next 550,000 KWH	.03183 (I)
Over 1,300,000 KWH	.03003 (I)
<u>DETERMINATION OF BILLING DEMAND</u>	
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.	
<div style="border: 1px solid black; padding: 5px; display: inline-block;">                     CHECKED                      Public Service Commission                      APR 8 1981                      by <i>B. Beckmond</i>                      RATES AND TARIFFS                 </div>	

DATE OF ISSUE March 20, 1981 DATE EFFECTIVE March 1, 1981  
 ISSUED BY *James D. Johnson* TITLE President & General Manager  
 Name of Officer

Issued by authority of an Order of the Public Service Commission in  
 Case No. 8002 dated February 26, 1981  
 (Revised) 3-17-81

Form for filing Rate Schedules

For All Areas Served  
Community, Town or City

E.R.C. NO. 11

7th Revision SHEET NO. 12

CANCELLING E.R.C. NO. 10

6th Revision SHEET NO. 16

Clark Rural Electric  
Cooperative Corporation  
 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE LPR

RATE  
PER UNIT

APPLICABILITY

Applicable to all commercial and industrial consumers, for all uses, whose kilowatt demand exceeds 500 KW. An agreement for purchase of power shall be executed by the consumer for service.

CHARACTER OF SERVICE

Three-phase, 60 cycles, at available standard voltages.

MONTHLY RATE

Demand Charge: First 500 KW or less of billing demand for \$1,481.46 (I)  
 Over 500 KW of billing demand @ \$2.98 per KW (I)

Energy Charge:

First	3,500 KWH	\$ .0445 per KWH	(I)
Next	6,500 KWH	.0344 per KWH	(I)
Next	140,000 KWH	.0293 per KWH	(I)
Next	200,000 KWH	.0262 per KWH	(I)
Next	400,000 KWH	.0252 per KWH	(I)
Next	550,000 KWH	.0239 per KWH	(I)
Over	1,300,000 KWH	.0221 per KWH	(I)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

Energy Regulatory Commission  
 SEP 2 1980  
 by S. Richmond  
 RATES AND TARIFFS

DATE OF ISSUE July 16, 1980 DATE EFFECTIVE July 1, 1980

ISSUED BY *Shirley D. Johnson* TITLE President & General Manager  
 Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in  
 Case No. 7722 dated July 1, 1980

For All Areas Served  
Community, Town or City

E.R.C. NO. 11

6th Revision SHEET NO. 15

CANCELLING E.R.C. NO. 10

5th Revision SHEET NO. 19

Clark Rural Electric  
Cooperative Corporation  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING - SECURITY LIGHTS

RATE  
PER UNIT

AVAILABILITY

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

Mercury Vapor Lamp                      175 Watt                      \$4.78 per Month                      (I)

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing secondary pole.
2. The lighting equipment shall remain the property of the Cooperative. The Consumer shall protect the lighting equipment from deliberate damage.
3. The Consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.
4. The Cooperative and the Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

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Energy Regulatory Commission

SEP 2 1980

by B. Redmond

RATES AND TARIFFS

DATE OF ISSUE July 16, 1980                      DATE EFFECTIVE July 1, 1980

ISSUED BY \_\_\_\_\_ TITLE President & General Manager  
Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in  
Case No. 7722 dated July 1, 1980.

FOR All Territory Served

~~XXXXXX~~ E.R.C. Ky. No. 2

Original Sheet No. 14

Cancelling P.S.C. Ky. No. 1

Original Sheet No. 23

Clark Rural Electric Cooperative Corp.  
Winchester, Kentucky

RULES AND REGULATIONS

- 13. Service pedestals and method of installation shall be approved by Clark R.E.C.C. prior to installation.
- 14. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatory to other customers, the Cooperative or Applicant shall refer the matter to the Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.

REVISED EXHIBIT A

January 1, 1980

AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in compliance with Appendix to the Order of the Public Service Commission in Administrative Case no. 146, dated February 2, 1973).

Average cost of Underground per foot . . . . . \$6.45  
 Average cost of Overhead per foot . . . . . \$2.35  
 Average cost Differential per foot . . . . . \$4.10

This does not include cost difference of transformers.

ROCK CLAUSE

An additional \$12.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

CREATED  
 Energy Regulatory Commission  
 JAN 8 1980  
 by B. Beckmond  
 RATES AND TARIFFS

C 11-81

DATE OF ISSUE 12-31-79 DATE EFFECTIVE 1 1 80  
 Month Day Year Month Day Year  
 ISSUED BY Elmer D. Johnson President & Gen. Mgr. P.O. Box 748, Winchester, Ky.  
 Name of Officer Title Address Ky.