Form for filing Rate Schedules	For All Areas Serv	
	P.S.C. NO. 11	City
	11.1 5	ET NO.
Clark Rural Electric	SHE	_
Cooperative Corporation	CANCELLING P.S.C. NO	1
ame of Issuing Corporation	10th Revision SHE	ET NO
CLASSIFICATION OF SER	VICE	
SCHEDULE A: FARM AND HOME SERVICE		RA' PER U
APPLICABILITY		
Applicable to all residential consumers for all uestablished rules and regulations of the Seller.	uses subject to the	
CHARACTER OF SERVICE		
Single-Phase, 60 cycles, at available secondary v	roltages.	
MONTHLY RATE		
First 25 KWH (Minimum Bill)	4.38	(I
Next 25 KWH per KWH	.08913 .07793	(I (I
Next 50 KWH per KWH Next 100 KWH per KWH	.05263	(1
Next 1,300 KWH per KWH	.04833	()
Over 1,500 KWH per KWH	.04383	(3
MINIMUM MONTHLY CHARGE		
The minimum monthly charge shall be \$4.38.	V V	(1
FUEL ADJUSTMENT CHARGE		
The above rate may be increased or decreased by a the fuel adjustment amount per KWH as billed by t plus an allowance for line losses. The allowance exceed 10% and is based on a twelve-month moving	the Wholesale Power Supplier to for line losses will not	
TERMS OF PAYMENT	$\label{eq:controlled} In the the control of the c$	
The above charges are net and payable within ten bill.	days from the date of the	
	APR _8 1981	
	by Brechmond	
	RATES AND TARIFFS	
TE OF ISSUE March 20 1981	DATE EFFECTIVE March 1,	1981
SUED BY Bland Johnson	TITLE President & General Ma	anager
Name of Officer		

Issued by authority of an Order of the Public Service Commission in Case No. 8002 dated February 26, 1981 (Revised) 3-19-81

Form for filing Rate Schedules	For All Areas Served Community, Town or	l City
	E.R.C. NO11	
	10th Revision SHE	ET NO 1
Clark Rural Electric Cooperative Corporation	CANCELLING E.R.C. NO	10
Name of Issuing Corporation		ET NO1
CLASSIFICATION OF SERVIC		
		RATE
SCHEDULE A: FARM AND HOME SERVICE		PER UNIT
APPLICABILITY		
Applicable to all residential consumers for all uses established rules and regulations of the Seller.	subject to the	
CHARACTER OF SERVICE		
Single-phase, 60 cycles, at available secondary volta	ges.	
MONTHLY RATE	•	•
First 25 KWH (Minimum Bill)  Next 25 KWH per KWH  Next 50 KWH per KWH  Next 100 KWH per KWH  Next 1,300 KWH per KWH  Over 1,500 KWH per KWH	\$4.18 .0812 .0700 .0447 .0404 .0359	(I) (I) (I) (I)
MINIMUM MONTHLY CHARGE  The minimum monthly charge shall be \$4.18.	Personal Control Contr	(1)
FUEL ADJUSTMENT CHARGE		
The above rate may be increased or decreased by an am the fuel adjustment amount per KWH as billed by the W plus an allowance for line losses. The allowance for exceed 10% and is based on a twelve-month moving aver	Molesale Power Supplier line losses will not	
TERMS OF PAYMENT	in the second se	•
The above charges are net and payable within ten days bill.	from the date of the Energy Regulatory Commission  SEP 2 1980  by Medium  RATES AND TARIFFS	(T)
	·	1000
DATE OF ISSUE July 16, 1980 DA	ATE EFFECTIVE July 1	, 1980
ISSUED BY Sime Of Officer TI	TLE President & General M	Manager
Issued by authority of an Order of the Energy Regulatory Commissio	n in	

	Form for filing Rate Schedules	For All Areas Serv	ed
		Community, Town or	r City
		P.S.C. NO11	
		11th Revision SH	<b>EET NO.</b> 2
	Clark Rural Electric		
	Cooperative Corporation	CANCELLING P.S.C. NO.	
•	Name of Issuing Corporation	10th Revision SH	EET NO
	CLASSIFICATION OF SERVI	CE	- MENTAL PROCESSION CONTRACTOR AND ANGLE AND AN ANY PARTY AND ANGLE AND ANY AND ANGLE AND ANY AND ANGLE AND AND ANGLE ANGLE AND ANGLE ANGLE AND AN
	COMMERCIAL AND INDUSTRIAL LIGHTING AND POWER SERVICE	CE B-1	RATE PER UNIT
	APPLICABILITY		
	Applicable to all commercial, industrial, and three for all uses subject to the established rules and a		
	CHARACTER OF SERVICE		
	Single-phase and three-phase, 60 cycles, at availab	ble secondary voltage.	
	MONTHLY RATE		
	Demand Charge: First 10 KW of billing demand Over 10 KW of billing demand	No Charge \$2.98 per KW	
	Energy Charge: Less Than 10 KW Demand	More Than 1 10 KW Demand	
	First 80 KWH (Minimum Bill) 9.30	9.44	(I)
	Next 20 KWH per KWH .11413		(I) (I)
	Next         900 KWH per KWH         .06213           Next         1.000 KWH per KWH         .05523		(I)
	Next 1,000 KWH per KWH .05523 Over 2,000 KWH per KWH .04853	The state of the s	(I)
	DETERMINATION OF BILLING DEMAND	1	
	The billing demand shall be the maximum kilowatt deconsumer for any period of fifteen minutes during the bill is rendered, as indicated or recorded by a defor power factor as provided below.	the month for which the	ELD massion
	POWER FACTOR ADJUSTMENT	by Bleshin RATES AND TAR	and
·	The consumer agrees to maintain unity power factor The measured demand will be adjusted for consumers measured demand to correct for average power factor may be so adjusted for other consumers if and when Such adjustments will be made by increasing the measured by which the average power factor is less than 9	as nearly as practicable. with 50 KW or more of rs lower than 90% and the Seller deems necessary asured demand 1% for each	CH CONTRACTOR OF THE
	DATE OF ISSUE March 20, 1981	DATE EFFECTIVE March 1,	1981
	ISSUED BY MINAME OF OFFICER T	TITLE President & General	Manager
	Issued by authority of an Order of the Public Service Commission in Case No. 8002 dated February 26, 1981		
	(Ravivad) 2-19-81		

Form for filing Rate Schedules	For All Areas Served Community, Town or	
	E.R.C. NO11	City
	10.1 P	ET NO2
Clark Rural Electric	CANCELLING E.R.C. NO.	
Cooperative Corporation Name of Issuing Corporation	9th Revision	ET NO4
	Snc	EI NO
CLASSIFICATION OF SERVICE		
COMMERCIAL AND INDUSTRIAL LIGHTING AND POWER SERVICE B-	-1	RATE PER UNIT
APPLICABILITY		
Applicable to all commercial, industrial, and three-pha for all uses subject to the established rules and regul	ase farm consumers Lations of the Seller.	
CHARACTER OF SERVICE		
Single-phase and three-phase, 60 cycles, at available s	secondary voltage.	
MONTHLY RATE		-
Demand Charge: First 10 KW of billing demand Over 10 KW of billing demand \$2.98		(1)
Energy Charge:  Less Than  10 KW Demand	More Than 10 KW Demand	
First 80 KWH (Minimum Bill) \$8.67 Next 20 KWH per KWH .1062 Next 900 KWH per KWH .0542 Next 1,000 KWH per KWH .0473 Over 2,000 KWH per KWH .0473  The billing demand shall be the maximum kilowatt demand consumer for any period of fifteen minutes during the mobill is rendered, as indicated or recorded by a demand for power factor as provided below.  POWER FACTOR ADJUSTMENT  The consumer agrees to maintain unity power factor as more than the measured demand will be adjusted for consumers with measured demand to correct for average power factors lower adjustments will be made by increasing the measured.	metery and adjustedsion  SEP 8 1980  by Security and adjustedsion  learly Aas practicable.  n 50 KW or more of ower than 90% and seller deems necessary.  ed demand 1% for each	(I) (I) (I) (I)
1% by which the average power factor is less than 90% 1  DATE OF ISSUE July 16, 1980  DAT	TE EFFECTIVE July 1, 19	980
ISSUED BY Elmer Dehusan TITI	LE President & General M	
Name of Officer	•	

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 7722 dated July 1, 1980

Form for filing Rate Schedules	For All Areas Serve Community, Town or Community, T	
Clark Rural Electric	11th Revision SHER	
Cooperative Corporation  Name of Issuing Corporation	10:1 p	ET NO5
CLASSIFICATION OF	SERVICE	
 COMMERCIAL AND INDUSTRIAL LIGHTING AND POWER	SERVICE B-1	RATE PER UNIT
MINIMUM MONTHLY CHARGE  The minimum monthly charge shall be \$9.30 si for three-phase service.  MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE	ngle-phase service and \$25.11	(I) (I)
Consumers requiring service only during cert billed under the above schedule plus 25 perc charge shall not apply. There shall be a mi to assure adequate compensation for the faci consumer, but in no case, less than \$111.60 and \$301.32 per year for three-phase service of maximum demand established during the year	ent and the minimum monthly nimum annual charge sufficient lities installed to serve the per year for single-phase service nor less than \$50.52 per kilowatt	(I)
The above rate may be increased or decreased the fuel adjustment amount per KWH as billed plus an allowance for line losses. The allo exceed 10% and is based on a twelve-month mo	by the Wholesale Power Supplier wance for line losses will not	
	CHECKED Public Service Commission  APR 8 1561 by Bleshmone RATES AND TARIFFS	
DATE OF ISSUE March 20, 1981	DATE EFFECTIVE March 1, 1	1981
ISSUED BY Shuson Name of Officer	TITLE President & General Ma	nager

Issued by authority of an Order of the Public Service Commission in Case No. 8002 dated February 26, 1981 (Revised)

Form for filing Rate Schedules	For All Areas Served
	Community, Town or City E.R.C. NO. 11
	10th Revision SHEET NO. 3
Clark Rural Electric Cooperative Corporation	CANCELLING E.R.C. NO. 10
Name of Issuing Corporation	9th Revision SHEET NO. 5
CLASSIFIC	ATION OF SERVICE
COMMERCIAL AND INDUSTRIAL LIGHTING AN	D POWER SERVICE B-1  RATE PER UNIT
MINIMUM MONTHLY CHARGE	
The minimum monthly charge shall be \$ for three-phase service.	8.67 single-phase service and \$25.11 (I) (I)
MINIMUM ANNUAL CHARGE FOR SEASONAL SE	RVICE
billed under the above schedule plus charge shall not apply. There shall to assure adequate compensation for t consumer, but in no case, less than \$	be a minimum annual charge sufficient he facilities installed to serve the 104.04 per year for single-phase service service nor less than \$50.52 per kilowatt
FUEL COST CHARGE	
The above rate may be increased or de the fuel adjustment amount per KWH as plus an allowance for line losses. Texceed 10% and is based on a twelve-m	
	Energy Regulatory Commission SEP 2 1980
	PATES AND TARIFFS

ISSUED BY Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in Case No. \_\_7722 \_\_\_\_dated \_\_\_July 1, 1980 \_\_\_\_.

DATE EFFECTIVE\_

July 1, 1980

DATE OF ISSUE

Clark Rural Electric Cooperative Corporation Name of Issuing Corporation  CLASSIFICATION OF SERVICE  CANCELLING E.R.C. NO 9th RevisionSHEET	For All Commi	ceas Served ty, Town or City
Clark Rural Electric Cooperative Corporation  The properties Corporation  SHEET  CLASSIFICATION OF SERVICE  CLASSIFICATION OF SERVICE  SCHEDULE E, SERVICE TO SCHOOLS, CHURCHES, AND COMMUNITY HALLS  APPLICABILITY  Applicable to schools, churches, and community halls for all uses subject to the established rules and regulations of the Seller.  CHARACTER OF SERVICE  Single-phase, 60 cycles, at available secondary voltages.  MONTHLY RATE  First 25 KWH (Minimum Bill) \$4.21  Next 25 KWH per KWH .1052  Next 900 KWH per KWH .0822  Next 900 KWH per KWH .05588  Next 1,000 KWH per KWH .0481  Over 2,000 KWH per KWH .0481  Over 2,000 KWH per KWH .0481  The minimum monthly charge shall be \$4.21.  The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.	E.R.C. NO	11
CLASSIFICATION OF SERVICE  CLASSIFICATION OF SERVICE  CLASSIFICATION OF SERVICE  CLASSIFICATION OF SERVICE  SCHEDULE E, SERVICE TO SCHOOLS, CHURCHES, AND COMMUNITY HALLS  APPLICABILITY  Applicable to schools, churches, and community halls for all uses subject to the established rules and regulations of the Seller.  CHARACTER OF SERVICE  Single-phase, 60 cycles, at available secondary voltages.  MONTHLY RATE  First 25 KWH (Minimum Bill) \$4.21  Next 25 KWH per KWH .0822  Next 50 KWH per KWH .0822  Next 900 KWH per KWH .0828  Next 1,000 KWH per KWH .0481  Over 2,000 KWH per KWH .0481  Over 2,000 KWH per KWH .0359  MINIMUM MONTHLY CHARGE  The minimum monthly charge shall be \$4.21.  The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.	10th Rev	on SHEET NO
CLASSIFICATION OF SERVICE  CLASSIFICATION OF SERVICE  SCHEDULE E, SERVICE TO SCHOOLS, CHURCHES, AND COMMUNITY HALLS  APPLICABILITY  Applicable to schools, churches, and community halls for all uses subject to the established rules and regulations of the Seller.  CHARACTER OF SERVICE  Single-phase, 60 cycles, at available secondary voltages.  MONTHLY RATE  First 25 KWH per KWH .052 Next 50 KWH per KWH .0822 Next 900 KWH per KWH .0822 Next 900 KWH per KWH .0481 Over 2,000 KWH per KWH .0359  MINIMUM MONTHLY CHARGE  The minimum monthly charge shall be \$4.21.  The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.	CANCELLIN	E.R.C. NO
APPLICABILITY  Applicable to schools, churches, and community halls for all uses subject to the established rules and regulations of the Seller.  CHARACTER OF SERVICE  Single-phase, 60 cycles, at available secondary voltages.  MONTHLY RATE  First 25 KWH (Minimum Bill) \$4.21  Next 25 KWH per KWH .1052  Next 50 KWH per KWH .0822  Next 900 KWH per KWH .0558  Next 1,000 KWH per KWH .0481  Over 2,000 KWH per KWH .0481  Over 2,000 KWH per KWH .0359  MINIMUM MONTHLY CHARGE  The minimum monthly charge shall be \$4.21.  The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.	9th Rev	SHEET NO.
APPLICABILITY  Applicable to schools, churches, and community halls for all uses subject to the established rules and regulations of the Seller.  CHARACTER OF SERVICE  Single-phase, 60 cycles, at available secondary voltages.  MONTHLY RATE  First 25 KWH (Minimum Bill) \$4.21  Next 25 KWH per KWH .1052  Next 900 KWH per KWH .0822  Next 900 KWH per KWH .0558  Next 1,000 KWH per KWH .0481  Over 2,000 KWH per KWH .0359  MINIMUM MONTHLY CHARGE  The minimum monthly charge shall be \$4.21.  The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.	CLASSIFICATION OF SERVICE	
Applicable to schools, churches, and community halls for all uses subject to the established rules and regulations of the Seller.  CHARACTER OF SERVICE  Single-phase, 60 cycles, at available secondary voltages.  MONTHLY RATE  First 25 KWH ( Minimum Bill) \$4.21  Next 25 KWH per KWH .1052  Next 50 KWH per KWH .0822  Next 900 KWH per KWH .0558  Next 1,000 KWH per KWH .0481  Over 2,000 KWH per KWH .0359  MINIMUM MONTHLY CHARGE  The minimum monthly charge shall be \$4.21.  The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.	OOLS, CHURCHES, AND COMMUNITY HALLS	RAT PER UI
CHARACTER OF SERVICE  Single-phase, 60 cycles, at available secondary voltages.  MONTHLY RATE  First 25 KWH ( Minimum Bill) \$4.21 Next 25 KWH per KWH .1052 Next 50 KWH per KWH .0822 Next 900 KWH per KWH .0558 Next 900 KWH per KWH .0481 Over 2,000 KWH per KWH .0359  MINIMUM MONTHLY CHARGE  The minimum monthly charge shall be \$4.21.  The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.		
Single-phase, 60 cycles, at available secondary voltages.  MONTHLY RATE  First 25 KWH ( Minimum Bill) \$4.21  Next 25 KWH per KWH .1052  Next 50 KWH per KWH .0822  Next 900 KWH per KWH .0558  Next 1,000 KWH per KWH .0481  Over 2,000 KWH per KWH .0359  MINIMUM MONTHLY CHARGE  The minimum monthly charge shall be \$4.21.  The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.	· · · · · · · · · · · · · · · · · · ·	ect to
First 25 KWH ( Minimum Bill) \$4.21  Next 25 KWH per KWH .1052  Next 50 KWH per KWH .0822  Next 900 KWH per KWH .0558  Next 1,000 KWH per KWH .0481  Over 2,000 KWH per KWH .0359  MINIMUM MONTHLY CHARGE  The minimum monthly charge shall be \$4.21.  The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.		
First 25 KWH (Minimum Bill) \$4.21  Next 25 KWH per KWH .1052  Next 50 KWH per KWH .0822  Next 900 KWH per KWH .0558  Next 1,000 KWH per KWH .0481  Over 2,000 KWH per KWH .0359  MINIMUM MONTHLY CHARGE  The minimum monthly charge shall be \$4.21.  The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.	t available secondary voltages.	·
Next 25 KWH per KWH .1052 Next 50 KWH per KWH .0822 Next 900 KWH per KWH .0558 Next 1,000 KWH per KWH .0481 Over 2,000 KWH per KWH .0359  MINIMUM MONTHLY CHARGE  The minimum monthly charge shall be \$4.21.  The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.		
The minimum monthly charge shall be \$4.21.  The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.  Energy Regulatory Commission SEP 2 1980	KWH per KWH       .1052         KWH per KWH       .0822         KWH per KWH       .0558         KWH per KWH       .0481	(1) (1) (1) (1)
The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.  Energy Regulatory Commission  SEP 2 1980  by Sheetman		
The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.  Energy Regulatory Commission  SEP 2 1980  by Sheetman	shall be \$4.21.	(1)
SEP 2 1980 by Blechmonel	per KWH as billed by the Wholesale Power losses. The allowance for line losses w	pplier not
	SEP 2 by Blech	nel
ATE OF ISSUE July 16, 1980 DATE EFFECTIVE July 1, 1980	16-1980 DATE FFFECTIVE	July 1, 1980

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 7722 dated July 1, 1980

Form for filing Rate Schedules	ForAll Areas Served
	Community, Town or City
	P.S.C. NO
	11th Revision SHEET NO. 5
Clark Rural Electric	CANCELLING P.S.C. NO10
Cooperative Corporation	
Name of Issuing Corporation	10th Revision SHEET NO7
CLASSIFICATION OF	SERVICE
SCHEDULE E, SERVICE TO SCHOOLS, CHURCHES, AND	COMMUNITY HALLS RATE PER UNIT
APPLICABILITY	
Applicable to schools, churches, and communit to the established rules and regulations of t	
CHARACTER OF SERVICE	
Single-phase, 60 cycles, at available seconda	ary voltages.
MONTHLY RATE	
First 25 KWH (Minimum Bill)	4.41 (I)
Next 25 KWH per KWH	.11313 (I)
Next 50 KWH per KWH	.09013 (I)
Next 900 KWH per KWH	.06373 (I)
Next 1,000 KWH per KWH	.05603 (I) .04383 (I)
Over 2,000 KWH per KWH	.04303
MINIMUM MONTHLY CHARGE	
The minimum monthly charge shall be \$4.41.	(1)
The above rate may be increased or decreased the fuel adjustment amount per KWH as billed plus an allowance for line losses. The allowexceed 10% and is based on a twelve-month move	by the Wholesale Power Supplier wance for line losses will not
	And the second s
	CHECKED Public Service Commission
	APR B1SSi
	A feelenment
	RATES AND TARIFFS
DATE OF ISSUEC March 20/1981	DATE EFFECTIVE March 1, 1981
Alma I believe	
Name of Officer	TITLE President & General Manager

Form for filing Rate Schedules	For All Areas Serve	
	Community, Town of E.R.C. NO. 11	r City
	Oth Possiaton	q
Clark Rural Electric	SH	EET NO
Cooperative Corporation	CANCELLING E.R.C. NO.	10
Name of Issuing Corporation	8th Revision SH	EET NO
CLASSIFICATION OF SERVICE	E	
LARGE POWER SERVICE - SCHEDULE LP		RATE PER UNI
APPLICABILITY		
Applicable to all consumers for all uses subject to the of the Seller.	ne established rules	
CHARACTER OF SERVICE		1
Three-phase, 60 cycles, at available standard voltages	3.	
MONTHLY RATE		
Demand Charge: First 50 KW or less of billing demand Over 50 KW of billing demand	\$148.70 \$2.98	
Energy Charge:		
First 50 KWH of billing demand Next 100 KWH of billing demand All Remaining KWH of billing demand	.0483 per KWH .0358 per KWH .0294 per KWH	(R)
POWER FACTOR ADJUSTMENT		
The Consumer agrees to maintain unity power factor as The measured demand will be adjusted for consumers wit measured demand to correct for average power factors may be so adjusted for other consumers if and when the necessary. Such adjustments will be made by increasing the for each 1% by which the average power factor is 16.	th 50 KW or more of lower than 90%, and see Seller deems against the measured demand	
	Energy Regulatory Commission	
	SEP 2 1980	,
	by Blechmons RATES AND TARIFFS	
DATE OF ISSUE July 1 1980 DA	TE EFFECTIVE July 1,	1980
ISSUED BY John Dohuson III	LE President & General	Manager
Name of Officer		

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 7722 dated July 1, 1980

Form for filing Rate Schedules	For All Areas Ser	ved
	Community, Town	or City
	P.S.C. NO	
Clark Rural Electric	10th Revision SI	IEET NO9
Cooperative Corporation	CANCELLING P.S.C. NO.	
Name of Issuing Corporation	9th Revision SH	IEET NO. 11
CLASSIFICATION OF SERVICE	CE	MAMMAR A SERVICE OF THE SERVICE AND A SERVICE OF THE SERVICE OF TH
LARGE POWER SERVICE - SCHEDULE LP		RATE PER UNIT
APPLICABILITY		
Applicable to all consumers for all uses subject to of the Seller.	the established rules	
CHARACTER OF SERVICE		
Three-phase, 60 cycles, at available standard volta	ges.	
MONTHLY RATE		in the second se
Demand Charge: First 50 KW or less of billing demand Over 50 KW of billing demand	and \$148.70 2.98	
Energy Charge:		
First 50 KWH of billing demand Next 100 KWH of billing demand All Remaining KWH of billing demand	.05623 per KWH .04373 per KWH .03733 per KWH	(I) (I)
POWER FACTOR ADJUSTMENT		
The Consumer agrees to maintain unity power factor The measured demand will be adjusted for consumers measured demand to correct for average power factor may be so adjusted for other consumers if and when necessary. Such adjustments will be made by increademand 1% for each 1% by which the average power falagging.	with 50 KW or more of cs lower than 90%, and the Seller deems asing the measured	
1 20 1001	The second secon	
DATE OF ISSUE $\sqrt{\frac{\text{March}}{20}}$ 1981 DA	ATE EFFECTIVE March	h 1, 1981
As I A	TIF President & Genera	

Form for filing Rate So	chedules	For All Areas Serv Community, Town or	
		P.S.C. NO11	
		8th Revision SH	EET NO
Clark Rural Elec Cooperative Corp		CANCELLING P.S.C. NO.	
ame of Issuing Corpor	ation	7th Revision SH	EET NO
	CLASSIFICATION O	F SERVICE	
	SCHEDUL	E LPR	RATE PER UNI
APPLICABILITY			
kilowatt demand		consumers, for all uses, whose nt for purchase of power shall	
CHARACTER OF SER	RVICE		
Three-phase, 60	cycles, at available standa	rd voltages.	
MONTHLY RATE			
Demand Charge:	First 500 KW or less of bil Over 500 KW of billing dem		See Control of Control
Energy Charge:		N V	
First	3,500 KWH	.05243	(I)
Next	6,500 KWH 140,000 KWH	.04233 .03723	(I)
Next Next	200,000 KWH	.03413	(I)
Next	400,000 KWH	.03313	(1)
Next	550,000 KWH	.03183	(I)
0ver	1,300,000 KWH	.03003	(I)
DETERMINATION OF	F BILLING DEMAND		
the consumer for the bill is rend	and shall be the maximum kil c any period of fifteen minu dered, as indicated or recor ver factor as provided below	tes during the month for which ded by a demand meter and	
		APR 8 1881 by <b>Stephens</b> rates and tariffs	
ATE OF ISSUE	March 20, 1981	DATE EFFECTIVE March 1	, 1981

Issued by authority of an Order of the Public Service Commission in Case No. 8002 dated February 26, 1981 (Revised)

Form for filing Rate Schedules	For All Areas Served	
_	Community, Town or	•
	E.R.C. NO11	
	7th Revision SHE	ET NO. $\frac{12}{}$
Clark Rural Electric Cooperative Corporation	CANCELLING E.R.C. NO	10
Name of Issuing Corporation	6th Revision SHF	ET NO
CLASSIFICATION OF SERVICE	E	
SCHEDULE LPR		RATE PER UNI
APPLICABILITY		
Applicable to all commercial and industrial consumers, kilowatt demand exceeds 500 KW. An agreement for pure be executed by the consumer for service.	, for all uses, whose chase of power shall	
CHARACTER OF SERVICE		
Three-phase, 60 cycles, at available standard voltages	5 <b>.</b>	•
MONTHLY RATE		
Demand Charge: First 500 KW or less of billing demand Over 500 KW of billing demand @ \$2.9		(I) (I)
Energy Charge:		
Next       6,500 kWH       .034         Next       140,000 kWH       .029         Next       200,000 kWH       .026         Next       400,000 kWH       .025         Next       550,000 kWH       .023	45 per KWH 44 per KWH 93 per KWH 62 per KWH 52 per KWH 39 per KWH 21 per KWH	(I) (I) (I) (I) (I)
DETERMINATION OF BILLING DEMAND		Handson Co.
The billing demand shall be the maximum kilowatt demand the consumer for any period of fifteen minutes during the bill is rendered, as indicated or recorded by a deadjusted for power factor as provided below.	the month for which	
DATE OF ISSUE 7 July 16, 1980 DA	ATE EFFECTIVE July 1, 19	80
	TLE President & General Ma	ınager
Nome of Officer		

Name of Officer

Issued by authority of an Order of the Energy Regulatory Commission in Case No. \_\_\_\_\_\_\_ dated \_\_\_\_\_\_\_\_\_\_.

Form for filing Rate Schedules			For All Areas Served Community, Town or City	
		E.R.C. NO	· · · · · · · · · · · · · · · · · · ·	
		6th Revisio	on SHEET NO. 15	
Clark Rural		CANCELLING	E.R.C. NO10	
Cooperative Corporation  Name of Issuing Corporation		5th Revisio	5th Revision SHEET NO. 1	
	CLASSIFIC	CATION OF SERVICE		
	OUTDOOR L	IGHTING - SECURITY LIGHTS	RATE PER UNIT	
AVAILABILIT				
	close proximity to exist:	operative for dusk to dawn outdooring overhead secondary circuits.	c	
	•	ER LIGHT PER MONTH		
•	Mercury Vapor Lamp	175 Watt \$4.78 pe	er Month (I)	
CONDITIONS	OF SERVICE			
th br	e outdoor lighting equipme	sh, install, operate, and maintair ent including lamp, luminaire, trol device on an existing seconda		
Th		l remain the property of the Coope the lighting equipment from delibe	E .	
Co tr eq	The Consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.			
se	e Cooperative and the Consrvice under this schedule ar.	sumer shall execute an agreement f for a period of not less than one	for C	
,		Energy Regulatory Ga	mmission	
		SEP 2 19 by <b>Shells</b> rates and tar	rond	
DATE OF ISSUE	SJuly 16, 1980	DATE EFFECTIVE_	July 1, 1980	
SSUED BY		TITLE President 8	General Manager	
	Name of Officer			

	FOR All Territory Served
	E.R.C. <b>PXXXXX Ky. No.</b> 2
Tlark Rural Electric Cooperative Corp.	Original Sheet No. 14
inchester, Kentucky	Cancelling P.S.C. Ky. No. 1
	Original Sheet No. 23
RULES AND REGUI	LATIONS

- 13. Service pedestals and method of installation shall be approved by Clark R.E.C.C. prior to installation.
- 14. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatory to other customers, the Cooperative or Applicant shall refer the matter to the Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.

## REVISED EXHIBIT A

January 1, 1980

## AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in compliance with Appendix to the Order of the Public Service Commission in Administrative Case no. 146, dated February 2, 1973). Average cost of Underground per foot . Average cost of Overhead per foot Average cost Differential per foot This does not include cost difference of transformers.

## ROCK CLAUSE

An additional \$12.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

> **Energy Regulatory Commission** 8 1930 RATES AND TARIFFS

DATE EFFECTIVE DATE OF ISSUE Month Year Day Year JoMnson President & Gen. Mgr. P.O. Box 748, Winchester, Name of Officer Address Title